

*Description of*

**USED CHP PLANT - Power 5,7 MW**

Gas Turbine TAURUS 60 T7901SA SoLoNOX and its auxiliaries

# GENERAL INFORMATION OF THE COGENERATION PLANT

## CHARACTERISTICS OF GENSET

- ✓ Plant commissioned in year 2012.
- ✓ Gas turbine SOLAR Turbines | Model Taurus 60 - 7901SA | Power 5.670 kW | Reduced NOx emissions (SoLoNOx) | Fuel: Natural gas
- ✓ Generator Leroy Somer | Power 6750 kVA | 6,3 kV | 1.500 rpm |  $\cos \phi = 0,8$  | 50 Hz. Last main revision of generator in June 2023
- ✓ Heat recovery boiler: Watertube type with supplementary firing and fresh air burner | Steam capacity @20 barg sat.: 25 t/h fired - 11,5 t/h unfired

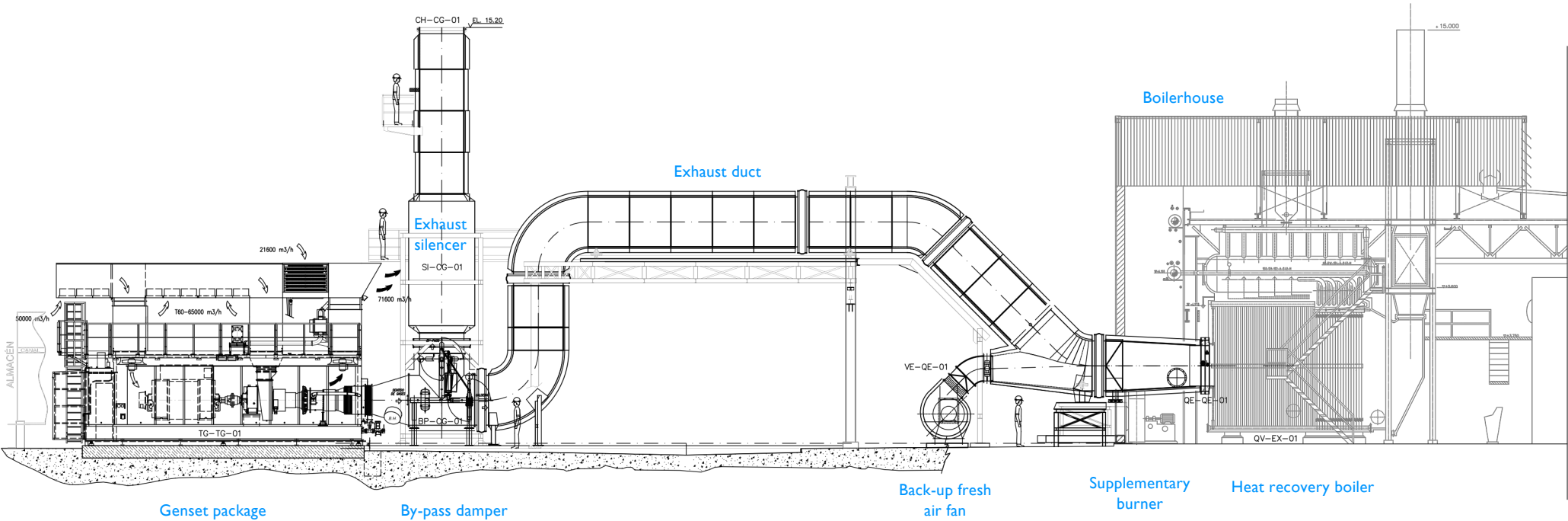
## CURRENT STATUS OF PLANT

- ✓ Unit always maintained by SOLAR under LTSA (long term service agreement) full guarantee.
- ✓ Last overhaul of core engine and gearbox performed June 2020 by substitution by SOLAR. Last service level B boroscope inspection 2024: successful
- ✓ Package definitely stopped in 1st April 2025 due to program of carbon footprint reduction. Since then the unit is started 30 min each month
- ✓ Fire hours of package: 101.278 h wehn stopped. **The turbine is serviceable and can be run for several hours as per Solar officials saying.**
- ✓ In 2023 Solar turbines performed disassembling of the unit, inspected Hot section and replaced 1st stage, 2nd stage, 3rd stage nozzle and stage 1, 2nd stage, 3rd stage blades, Housing Bearing #3 Assembly and bearing #3.
- ✓ Core engine fire hours: 37.349 h in the day it was stopped | Gearbox running hours: 36.244 h | Turbine starts: 184



# GENERAL LAY OUT OF THE COGEN PLANT

✓ Engineering drawings are available, including constructive civil works drawings of foundations, racks etc.



SECCIÓN A-A'

# THE TURBINE & GEARBOX

✓ Unit is in working condition. Boroscopy available.



# PERFORMANCE

✓ Unit is in excellent state. Before stopping the genset we checked the performance of the gas turbine and power production was well adjusted to manufacturer curves. Production shown is 5.228 kW power at 19°C ambient temperature and 20/220 mmwc inlet/exhaust pressure losses & 70 m.a.s.l.

## Solar Turbines

A Caterpillar Company

### PREDICTED ENGINE PERFORMANCE

<b>Customer</b> <b>NESTLE</b>	<b>Model</b> <b>TAURUS 60-7901S</b>
<b>Job ID</b>	<b>Package Type</b> <b>GSC</b>
<b>Run By</b> <b>Albert Perez</b>	<b>Match</b> <b>STANDARD</b>
<b>Engine Performance Code</b> <b>REV. 4.20.1.23.12</b>	<b>Fuel System</b> <b>GAS</b>
<b>Engine Performance Data</b> <b>REV. 2.1</b>	<b>Fuel Type</b> <b>SD NATURAL GAS</b>

#### DATA FOR MINIMUM PERFORMANCE

<b>Elevation</b>	metres	69					
<b>Inlet Loss</b>	mm H2O	150.0					
<b>Exhaust Loss</b>	mm H2O	250.0					
		1	2	3	4	5	6
<b>Engine Inlet Temperature</b>	deg C	15.0	-5.0	10.0	20.0	25.0	30.0
<b>Relative Humidity</b>	%	60.0	60.0	60.0	60.0	60.0	60.0
<b>Gearbox Efficiency</b>		0.9820	0.9820	0.9820	0.9820	0.9820	0.9820
<b>Generator Efficiency</b>		0.9740	0.9740	0.9740	0.9740	0.9740	0.9740

Based On 1.0 Power Factor

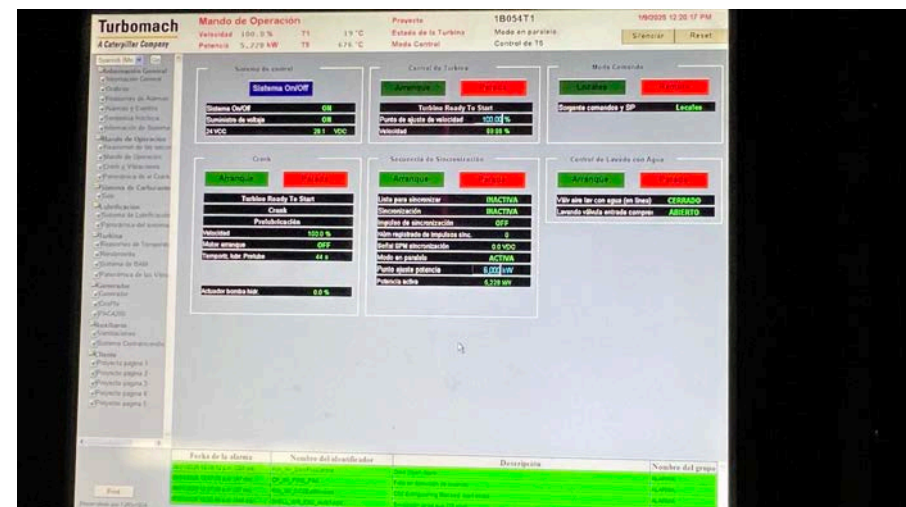
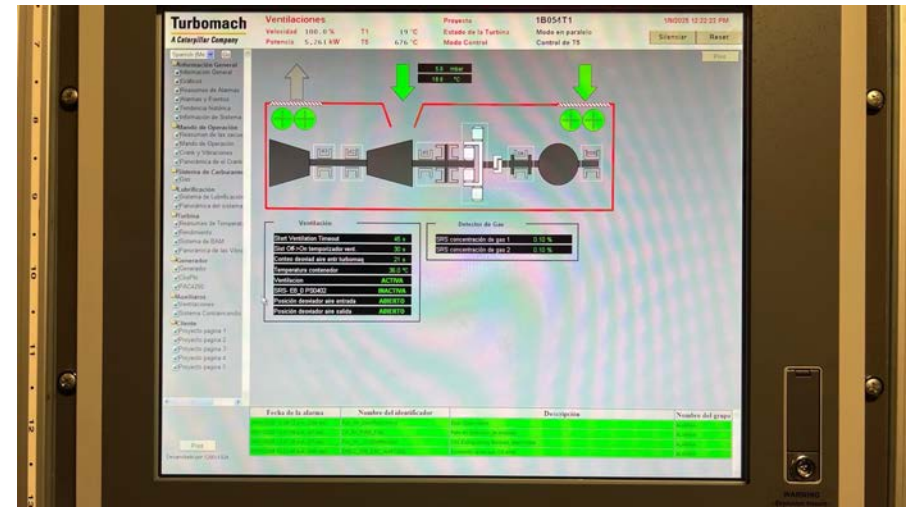
<b>Specified Load*</b>	kW	FULL	FULL	FULL	FULL	FULL	FULL
<b>Net Output Power*</b>	kW	5233	5858	5392	5048	4843	4648
<b>Fuel Flow</b>	kcal/sec IT	4202.24	4577.10	4296.55	4097.83	3990.04	3893.13
<b>Heat Rate*</b>	kcal/kW-hr	2891	2813	2869	2922	2966	3015
<b>Therm Eff*</b>	%	29.746	30.568	29.973	29.425	28.988	28.516

<b>Engine Exhaust Flow</b>	kg/hr	76596	81125	77860	75020	73327	71797
<b>PT Exit Temperature</b>	deg C	517	507	514	521	525	530
<b>Exhaust Temperature</b>	deg C	517	507	514	521	525	530

<b>Fuel Gas Composition (Volume Percent)</b>	Methane (CH4)	92.79
	Ethane (C2H6)	4.16
	Propane (C3H8)	0.84
	N-Butane (C4H10)	0.18
	N-Pentane (C5H12)	0.04
	Hexane (C6H14)	0.04
	Carbon Dioxide (CO2)	0.44
	Hydrogen Sulfide (H2S)	0.0001
	Nitrogen (N2)	1.51

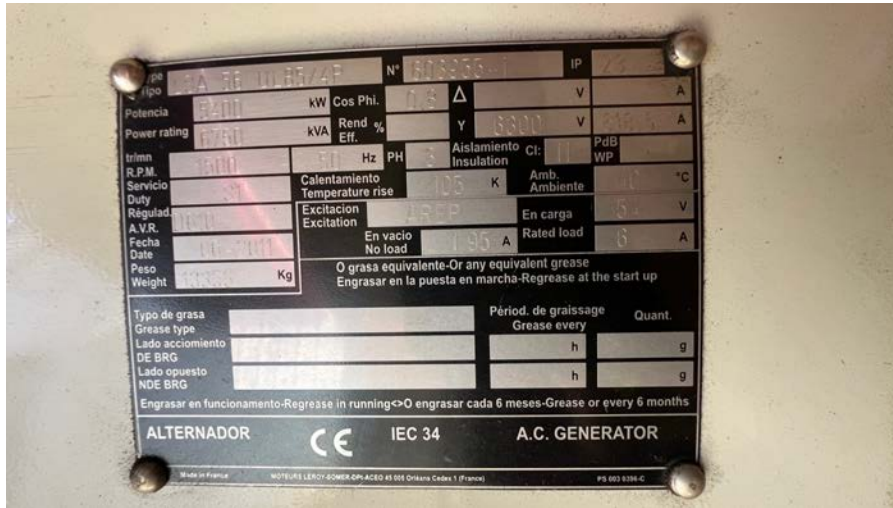
<b>Fuel Gas Properties</b>	LHV (kcal/Nm3)	8827.1	Specific Gravity	0.5970	Wobbe Index at 60F	1215.6
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\*Electric power measured at the generator terminals.  
This performance was calculated with a basic inlet and exhaust system. Special equipment such as low noise silencers, special filters, heat recovery systems or cooling devices will affect engine performance. Performance shown is "Expected" performance at the pressure drops stated, not guaranteed.

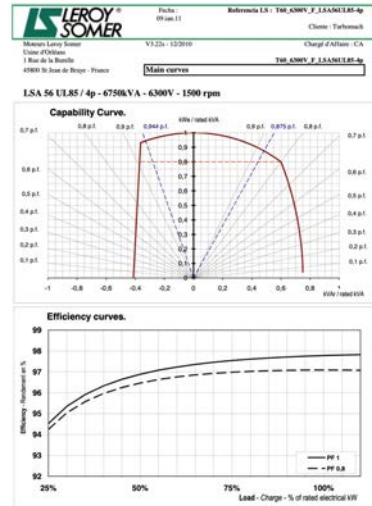


# THE GENERATOR

- ✓ Generator Leroy Somer | Power 6750 kVA | 6,3 kV | 1.500 rpm |  $\cos \phi = 0,8$  | 50 Hz
- ✓ Manual and all relays protection settings are available



Turbomach		Valori di taratura per protezioni generatore - Schlumberger SIGMA-N			MO-T-067
A Caterpillar Company		Values of setting for generator protections - Schlumberger SIGMA-N			
Date: 22.06.2011	Rev.: 0	Name Projecto: NESTLE GIRONA 3	Plant N°: B054	Progettista: A. Biddi	
<p><b>JD78N (AP10667)</b>, Differenziale totale generatore (ANSI 87T), Sovraccarico e cortocircuito (ANSI 51-50)</p> <p>Differential current with transformer (ANSI 87T), Overcurrent &amp; short circuit current (ANSI 51-50)</p> <p>Transformatori di corrente, cella interruttore generatore / Current Transformers, Gen. CB cubicle</p> <p>Transformatori di corrente, centro stella generatore / Current Transformers, Gen. Neutral point</p> <p>Dati generatore / Generator Data</p> <p>Dati trasformatore / Step-up Transformer Data</p>					
Nominal Values		Trafo Set-up	Threshold Set-up	Ido = 0.20 In x (I/In)²	Ido = 1.5 I² (Insmat)² / (I/In)²
Display	: NORMAL	N-avvolg	: 2 (non pr.)	Idb>	: on
Contrast	: 9	TR Type	: Yd11	Idb<	: on
T-Droop	: 0.5 sec	An MVA	: 6.75 MVA	Idp>	: off
U1 a	: 25000 V	IP> P1	: on; 20 %	TI Indip	: 0 sec
U2 b	: 6300V	IP> P2	: on; 50 %	TI Indip	: on
TA1P	: 200 A	IP> DI	: 1.25 In	TA Ido>	: on
TA1S	: 1 A	TI Indip	: 0.04 sec	TA Ido<	: on
TA2P	: 750 A	THS	: off, 20% (vedi note)	TI Indip	: on
TA2S	: 1 A	THS	: off, 20% (vedi note)	TA Ido>	: on
Relays Function		Digital Input	Threshold	Test reale / Field Test	Tested by
R1 norm	: on	R2 norm	: on	Dig1	: on
R1 Ido>	: Trip	R2 Ido>	: Trip	Dig2	: on
R1 TH2	: on	R2 TH2	: on	Dig3	: on
R1 TH5	: on	R2 TH5	: on	Dig4	: on
R1 Ipo>	: on	R2 Ipo>	: on	Dig5	: on
R1 Ido<	: on	R2 Ido<	: on	Dig6	: on
R1 Ido>	: on	R2 Ido>	: on	ANSI 87 T	: on
Test R1	: off	Test R2	: off	ANSI 87T	: on
				Ipo>	: on



NESTLE GIRONA 3  
Rev. 06.2011

**Turbomach**  
A Caterpillar Company

3.1.1.9 Vista del bastidor rotante del panel de control  
(Esquema general, independiente del modelo)  
Para esquemas referidos a modelos especiales, véanse dibujos eléctricos.

Instrumentos de sincronización

PC HMI pantalla táctil

Transductor multifunción

Floppy disk, parada emergencia

Centrales control vibraciones

Protecciones generador

Protección de red (si existe)

Regulador generador (AVR)

LEROY SOMER		Manual de instalación y mantenimiento		SECCION 1
<b>Alternador</b>				
<b>1. CARACTERÍSTICAS DE LA MAQUINA</b>				
<b>1.1 Características generales</b>				
Proyecto	TURBOMACH	Accionado por turbina de gas		
Tipo	LSA56-UL854p			
Sincrono	Trifásico			
Conexiones	Estrella			
Potencia nominal	6750	KVA		
Tensión	6600	V		
Frecuencia	50	Hz		
Factor de potencia	0.8			
Polaridad	4			
Velocidad	1500	tr/min		
Protección máquina	IP 21			
Protección caja de bombas	H			
Clase de aislamiento	F			
Calentamiento	13	mm		
Entre-hierro máquina	1.5	mm		
Entre-hierro excitador	40	°C		
Temperatura ambiente	IC 0 A1			
Enfriamiento	4427	Kg		
Peso rotor	13355	Kg		
Peso total				
<b>1.2 Excitación - Regulación</b>				
Excitación	Sin escobillas			
Tipo de regulador	AREP			
<b>1.3 Protecciones estator</b>				
Resistencias de caldeo (W) bajo(V)	500			
Sonda temperatura estator	220V			
	6xPT100			

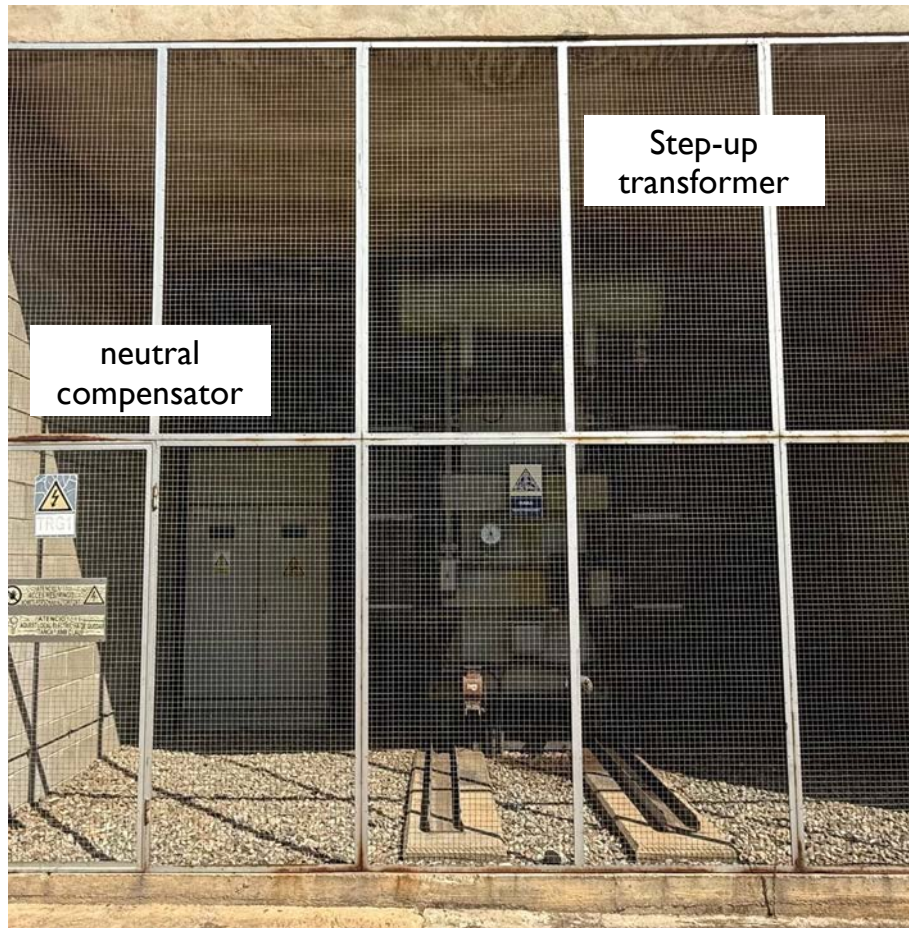
# THE CONTROL SYSTEM

- ✓ Control panels are integrated in the package.
- ✓ Package is modular and compact.



# STEP-UP TRANSFORMER

- ✓ Main step-up transformer YOM 2011 | 6.750 kVA | Voltage relation 6,3/25 kV
- ✓ Note1 : there is a second transformer available at site 6.500 kVA | Voltage relation 6,3/25 kV
- ✓ Note2 : Auxiliaries transformer not available
- ✓ Neutral three-phase compensator available for both transformers



**OASA TRANSFORMADORES**  
SAN SEBASTIAN

**TRANSFORMADOR TRIFASICO**  
POTENCIA NOMINAL: 6750 kVA

REFRIGERACION N.A.      GRUPO YMT11      TIPO 6750 SL1  
INSTALACION: AUTOMATICA      BORNADO CONTROL      HERRAMIENTAS EN BORNADO      TRANSFORMADOR Nº: 33725  
FRECUENCIA: 50 Hz      AÑO DE FABRICACION: 2011

B.T.			A.T.			TENSORES			DE PRUEBA			
CONEXION	TENSION NOMINAL MEDIDA ENTRE BUENOS	RELACION NOMINAL	CONEXION	TENSION NOMINAL MEDIDA ENTRE BUENOS	CONEXION	CONEXION	POSICION	NOMINAL	DE ABLAMENTO	RESULTO	IMPULSO	
								NOMINAL	RA	RA	RA	
	6300	6750/6300	1U	20000	1	4.6	120.80	PRIMARIO	30	30	70	170
			1V	27426	2	6.0	142.20	REGULADOR	7.2	-	20	60
			1W	30750	3	3.8	145.97					
				32100	4	6.0	148.51					
				35448	5	3.7	152.14					
				34795	6	7.1	157.17					
				34143	7	1.8	161.42					

TENSION DE CORTOCIRCUITO EN % PARA BORNADO EN BORNADO: 8.17  
TENSION DE CORTOCIRCUITO EN % PARA BORNADO EN BORNADO: 7.80  
TENSION DE CORTOCIRCUITO EN % PARA BORNADO EN BORNADO: 7.47  
SALIENTAMIENTO DEL CONDENSADOR: 05/80 K  
DILATACION: AGENTE: PUNAS NITROTRIALBURO

LITROS DE ACEITE A SACAR DEL TRANSFORMADOR PARA:

SV REPLECIÓN: 1200  
QUITAR UNA BORNA DE A.T.: 800  
QUITAR UN RADICADOR: 60  
VACIADO COMPLETO: 3200

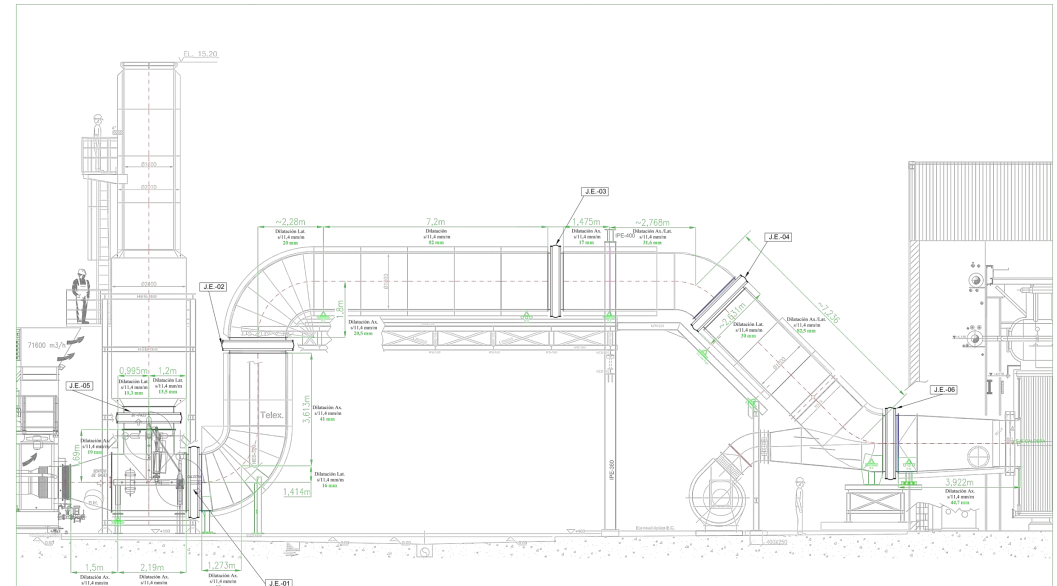
PESO EN Kg.

DE UNA BORNA DE A.T.: 30  
DE UN RADICADOR: 130  
DE LA PARTE ACTIVA: 8000  
DE LA CUBA Y ACCESORIOS: 1500  
DEL ACEITE: 3400  
DEL TRANSPORTE: 15000  
DEL APARATO COMPLETO: 17200

NESTLE 12.732 GIRONA

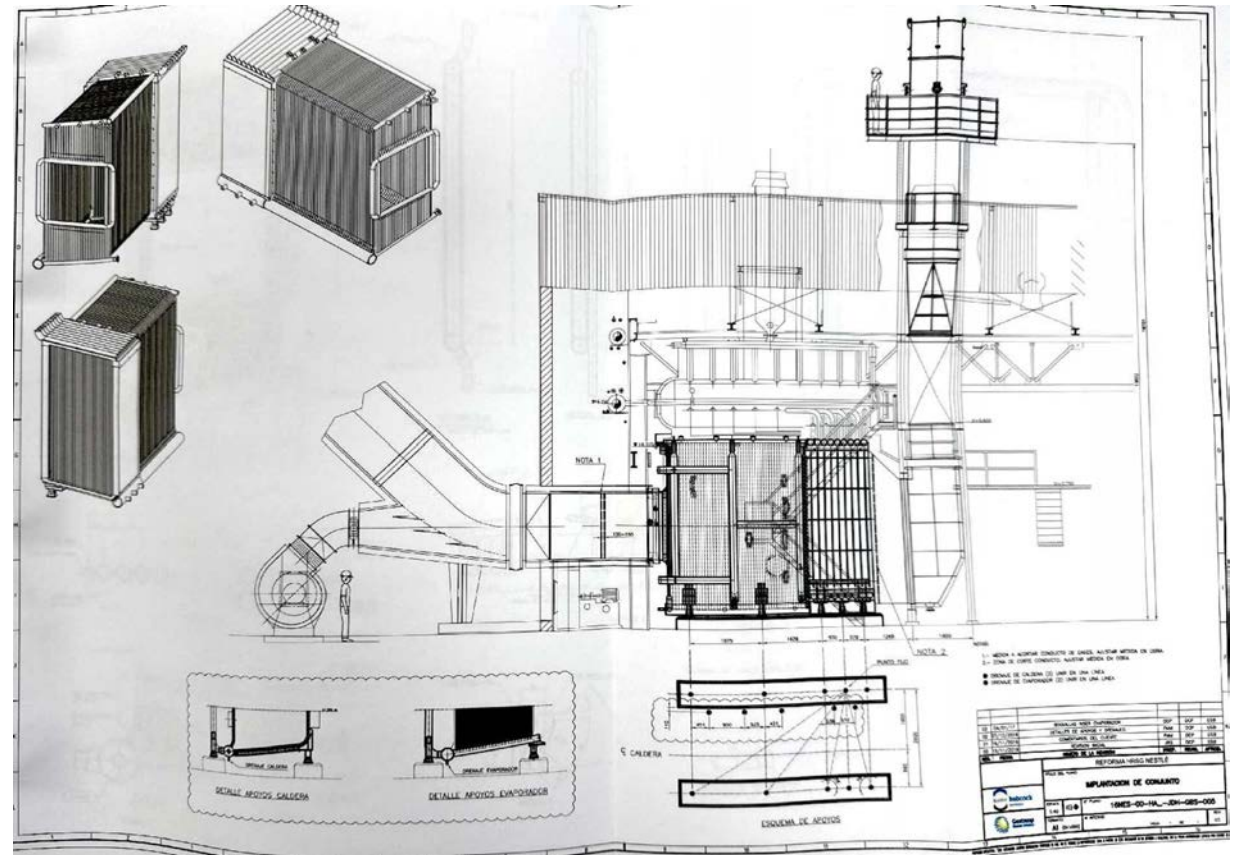
# EXHAUST DUCTS AND BY-PASS DAMPER

- ✓ Exhaust damper bypass STEJASA make
- ✓ By-pass stack ND1600 height 15,20 m
- ✓ Exhaust duct to boiler DN 1800 including expansion joints, insulation



# HEAT RECOVERY BOILER

- ✓ Manufacturer Babcock Montajes YOM 1996. All heat recovery bundles completely renewed in 2012
- ✓ New supplementary burner in 2012 manufacturer PILLARD | thermal power 9 MW | turn-down ratio 1:20
- ✓ Production of steam UNFIRED (only gas turbine exhaust): 11,5 t/h @ 20 barg sat.
- ✓ Production of steam FULLY FIRED (gas turbine exhaust + burner 100%): 25 t/h @ 20 barg sat.
- ✓ Production of steam FRESH AIR FIRED (gas turbine stopped + burner 100%): 11,5 t/h @ 20 barg sat.



# HEAT RECOVERY BOILER PERFORMANCE

✓ Production of steam UNFIRED (only gas turbine exhaust) on day 9th January 2025: 11,44 t/h @ 20 barg sat.

